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N.C. Dept. of EHNA
NOV 1 1994
Winston-Salem
Regional Office

2050 Northpoint Drive • Suite A • Winston-Salem, NC 27106 (910) 896-1300 FAX (910) 896-1020

Site Investigation Report for Permanent Closure of U.S.T. Petroleum Transport Company, Mount Airy, NC

GEOSCIENCE & TECHNOLOGY, P.A. (Geosci) was contracted by Mr. Kester Sink of Mount Airy, NC to prepare a Site Investigation Report for Permanent Closure of U.S.T. following the removal of two (2) underground storage tanks (USTs) from his property, which is the site of the former Petroleum Transport Company (PTC). On September 23, 1994, Geosci notified the Winston-Salem regional office of the Division of Environmental Management (WSRO-DEM) of Mr. Sink's intent to permanently close two diesel USTs at 2226 Rockford Road, Mount Airy, NC (Facility ID#0-000692) on October 3, 1994. Both of the 20,000 gallon USTs at this site last contained diesel fuel; however, the tanks may have contained gasoline at some time in the past. Copies of the Notice of Intent form (GW/UST-3) and the Site Investigation Report for Permanent Closure of U.S.T. form (GW/UST-2) are included in Appendix I. The Surry County Fire Marshal was notified by telephone of the intent to remove USTs on September 28, 1994 and a permit to remove the tanks was obtained from the Fire Marshal on September 29, 1994. A copy of this Fire Prevention permit is included in Appendix I.

SITE DESCRIPTION

The former PTC facility is located on the northwest side of Highway 601 (a.k.a., Rockford Road), approximately 0.9 miles southwest of the intersection of Hwy 601 and US 52, Mount Airy, NC (Figure 1). A one-story building, which was formerly a truck maintenance facility and now houses a welding shop, is situated approximately 75' from the northwest side of Hwy 601 (Figure 2). The USTs were located approximately 30' southeast of the northeast corner of the building. The subject property is located on the crest of a northwest-southeast trending ridge that slopes toward the floodplain of Stewart's Creek, approximately 0.75 miles to the southeast. Topography

at the site is characterized by a 0 - 1% slope to the southwest. Generalized topography is shown on Figure 1, a portion of the "Mount Airy South" USGS 7.5' topographic map.

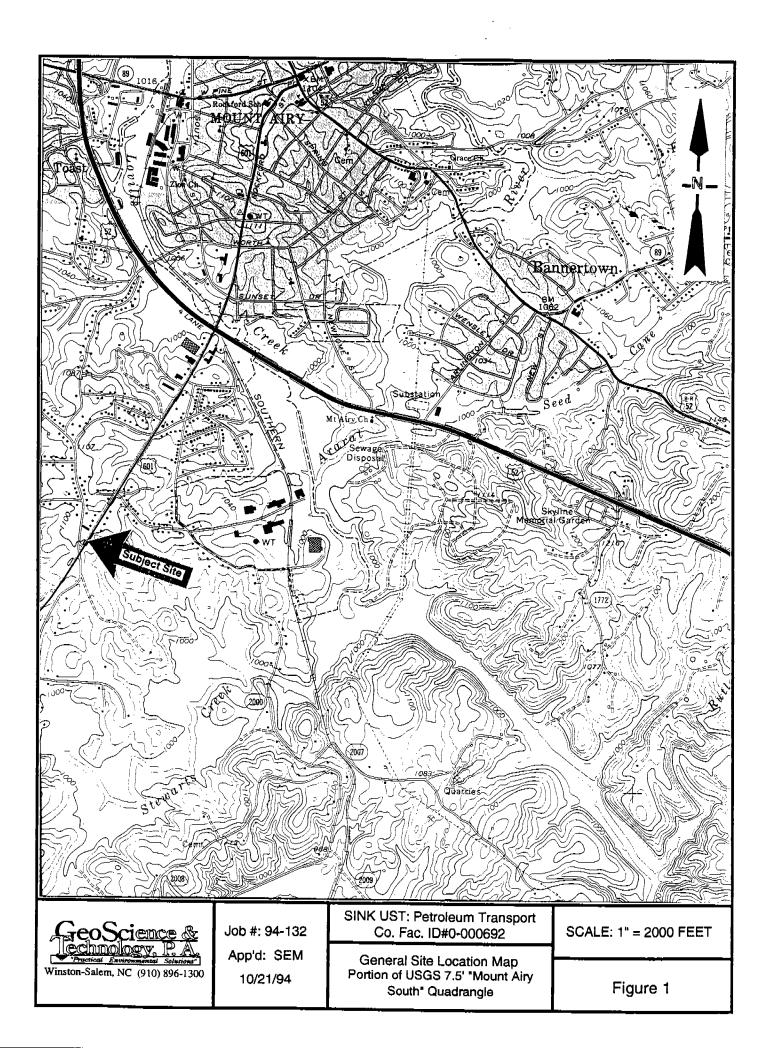
The two USTs were nested beneath asphalt 30' southeast of the northeast corner of the building. A pump island was located approximately 6' to the northeast of the former tank locations. Figure 2 is a detailed site map of the subject property indicating the former location of the two USTs; Figure 3 is a detail of the UST excavation.

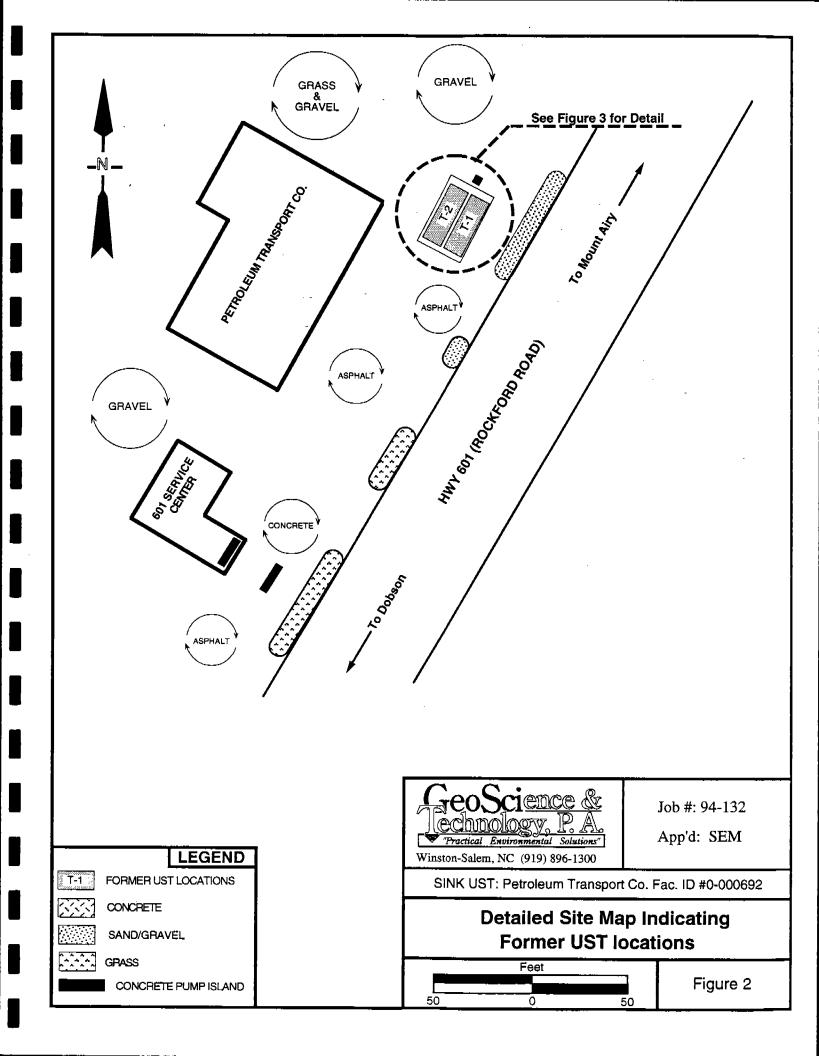
TANK REMOVAL

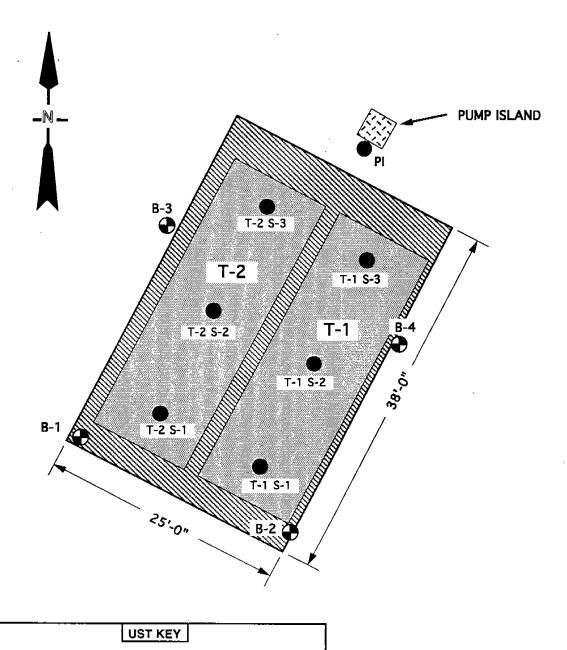
Removal of the USTs was performed on October 3, 1994 by A & D Environmental Services (A&D) of Archdale, NC. A Geosci representative was on-site to document the proceedings, collect soil samples, and verify that oxygen (O₂) and lower explosive limit (LEL) levels were within safe ranges prior to removal. Mr. Doug Jones of the Surry County Fire Marshal's office was on-site to witness the proceedings. The dispenser pump had been removed from the pump island some years ago and all but 1" of remaining product had been removed from the USTs. All product piping was disconnected from the USTs and product remaining in the lines and the tanks was vacuumed into a tanker truck prior to excavation. Approximately 2 pounds of dry ice per 100 gallons of tank volume was introduced into the tanks prior to excavation; approximately one hour after introduction of the dry ice, the O₂ concentration in both tanks was less than 8%. O₂ and LEL levels were monitored using a GasTech model 1238 organic vapor analyzer (OVA) and verified by Mr. Jones. An excavation approximately 25' wide by 38' long by 12' deep was required to remove the tanks. No hydrocarbon odors were noted emanating from the excavated area. No water was observed in the excavation.

Following removal, the surfaces of the tanks were cleaned off and visually inspected. Except for some very slight surface corrosion, both tanks appeared to be in excellent condition. Following inspection, the USTs were labeled and delivered to A&D's facility for sludge removal. The tanks were then transported to D.H. Griffin Wrecking Company of Greensboro and were cut up for scrap on October 14, 1994. Copies of the sludge disposal and tank recycling records from A&D are included in Appendix I.

Based on field evidence, i.e.; little to no odors in the soil and very low organic vapor analyzer readings (OVA), the excavated soils were pushed back into the excavation and compacted. Additional clean backfill from the site was used to fill up the excavation.







T-1 & T-2: 20K gal., gasoline/diesel, 10.5' diam. X 31' long



Job #: 94-132

App'd: SEM

GEND SINK UST: Petroleum Transport Co. Fac. ID #0-000692

Detail from Figure 2 Indicating Soil Sample Locations

	Feet		
			Figure 3
10	0	10	

LEGEND

FORMER UST LOCATION

EXCAVATION

CONCRETE

COU CAMPLE

SOIL SAMPLE LOCATION
SOIL BORING LOCATION

SOIL SAMPLING

Three soil samples were collected from beneath each tank at a depth of 13' from the surface, or approximately 1.5' below the bottom of the tanks. One sample was collected from beneath the pump island at a depth of 2.5' below the surface. Refer to Figure 3 for a detail of the UST excavation area and the soil sample and boring locations.

All soil samples were obtained from the backhoe bucket; the backhoe operator was careful to clear the sampling area of soil and debris that had fallen in from the sides of the excavation. Samples were obtained from soil that had not come into contact with the sides of the bucket. For each sampling event, the collector wore clean, disposable vinyl gloves to avoid cross-contamination. A portion of each sample was placed in a new disposable plastic bag for field screening with an OVA meter. Immediately after collection, the samples were packed in glass containers with Teflon seals. The sample jars were labeled and placed in an ice-packed cooler for transportation to Research & Analytical Laboratories (R&A) in Kernersville for GC/FID analysis.

Soil samples were also collected as part of a Phase II Environmental Site Assessment on December 2, 1993 from four borings in the vicinity of the two USTs. A Mobile B-57 drill rig was used to install the four borings and split-spoon samples were collected at 5' intervals. For each sampling event, the collector wore clean, disposable vinyl gloves to avoid cross-contamination. A portion of each sample was placed in a new disposable plastic bag for field screening with an OVA meter. One sample from each boring that indicated the highest OVA reading was packed in a glass container with a Teflon seal, labeled and placed in an ice-packed cooler for transportation to Bioremediation Research, Ltd (Biorem) for analysis. The boring locations are indicated on Figure 3.

Laboratory Results

All soil samples were analyzed by California GC/FID Method with SW-846 Method 5030 (purge and trap) for total petroleum hydrocarbons (TPH) reported as gasoline and by California GC/FID Method with SW-846 Method 3550 (sonication) for TPH reported as diesel fuel. Table I lists the results of field screening (odor and OVA) and laboratory analyses for the 7 soil samples obtained during the UST removal and for the soil samples collected from the borings. Copies of the laboratory results are included as Appendix II.

Table I: Soil Sample Laboratory Analysis Results

Sample#	Sample Depth (feet)	Odor	OVA (ppm)	TPH by 5030 (ppm, gasoline)	TPH by 3550 (ppm, Diesel)
T-1 S-1	13	None	2	<10	<20
T-1 S-2	13	None	2	<10	<20
T-1 S-3	13	None	4	<10	<20
T-2 S-1	13	None	16	<10	<20
T-2 S-2	13	None	10	<10	<20
T-2 S-3	13	None	22	<10	<20
PI	2.5	None	12	<10	<20
B-1-5	5	None	10	NA	NA
B-1-10	10	None	15	<10	<10
B-1-15	15	None	8	NA	NA
B-2-5	5	None	6	NA	NA
B-2-10	10	None	8	<10	<10
B-2-15	15	None	6	NA	NA
B-3-5	5	None	10	NA	NA
B-3-10	10	None	18	<10	<10
B-3-15	15	None	6	NA	NA
B-4-5	5	None	<5	NA	NA
B-4-10	10	None	6	<10	<10
B-4-15	15	None	6	NA	NA

SUMMARY

Standard protocol was followed prior to the removal of the USTs at this site including, filing a GW/UST-3 form, notification of the Surry County Fire Marshal, and lowering of O_2 levels in the tanks prior to excavation. Product remaining in the piping and tanks was vacuumed into a tanker truck prior to removal. Following removal, the USTs were cleaned, inspected, and prepared for transportation to a licensed tank disposal facility. Both USTs appeared to be in excellent condition.

Field screening of soil samples collected from borings performed on the perimeter of the tank pit prior to removal and from beneath the tanks and pump island on the day of the excavation did not indicate that the soils had been adversely impacted. Laboratory analyses of the collected soil samples indicated TPH concentrations below 10 ppm and 20 ppm by methods 5030 and 3550, respectively.

CONCLUSIONS & RECOMMENDATIONS

Based on observations made in the field during the performance of the tank excavation and the results of methods 5030 and 3550 analyses of soil samples, it appears that the soils beneath the USTs and the pump island at the Petroleum Transport Company facility have not been adversely impacted by petroleum hydrocarbons. Based on the evidence presented herein, Geosci recommends that the site be granted "closure without incident" status.

LIMITATIONS

This UST closure assessment concerning the two USTs at the former Petroleum Transport Company facility at 2226 Rockford Road, Mount Airy, NC has been performed for the exclusive use of Mr. Kester Sink and the NC Division of Environmental Management. Findings and interpretations are specific to the area of investigation. Project work has been performed in accordance with generally accepted environmental and hydrogeologic practice. Our interpretations are based on observations of surface and subsurface conditions as encountered during our field work and upon information supplied to us. Should further information become available, we reserve the option to change or modify the interpretations herein. No other warranty, expressed or implied, is made.

UST Closure Assessment PTC Fac. ID#0-000692

Geosci is pleased to submit this UST closure assessment on behalf of Mr. Sink. Should you have any questions or desire additional information, please do not hesitate to contact us.

CERTIFICATION

I hereby certify on this 1st day of November. 1994, that this report was prepared by me or under my direct supervision and that to the best of my knowledge all information contained herein is true and accurate.

Very truly yours,

GEOSCIENCE & TECHNOLOGY, P.A.

Peter H. DeVries

Project Geologist

Steve E. Mason I

Principal Hydrogeologist

Appendix I

GW/UST-2 form: Site Investigation for Permanent Closure of U.S.T. GW/UST-3 form: Notice of Intent: UST Permanent Closure Surry County Fire Marshal Permit UST & Sludge Disposal Records

- O14	//LIOT O	0:10					46	1	or Oh	on and in Compiler of H.C.T.				
	//UST-2			ort F	or Pe	rman	ent C	losure	1	ange-in-Service of U.S.T.				
	a ne	sturn Completed For e appropriate DEM R		to the c	ounty o	f the fa	cility's l	ocation	•	Use Only				
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		. Ownership of Tank	Complete and return within	(30) day	s followi	ng comp	enon o			of Tank(s)				
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Corpora	tion, Individual, P	ublic Agency, or Other Entity) 2226 Rock	C 1 /1		- -	(or Con	npany)		_	-000692				
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	Mt. Air	•	Zip Code: 270	30	- -	Count	ty: <u>5</u>	urry	City	Mh Aryzip Code: 27030				
Telep	hone Number	(Area Code)	- Z155		. –	Telep	hone Nu		ea Code)	786 - 8051				
		(7194 0000)	,	III. Co	ntact P	erson		(A	ou code)					
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		boratories	Address:	Ken	1255	م(ان				Tel. No.: 910 /996-284				
actor.		V. U.S.T. Information					n Cond	ition		VI. Additional Information Required				
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1	20,000	10.5dx31'	diesel		-	1	·	t	W	information required by N.C DEM in the written report and sketch.				
2	I.	, 1	v t		\ \rac{1}{\chint}}}}}}} \rightinter\right.}}}}}} \right.}	-	سسنه		~	NOTE: The site assessment portion				
							 			of the tank closure must be con-				
·				 			<u> </u>			ducted under the supervision of a Professional Engineer or Licensed				
				1	ļ					Geologist. After Jan.1, 1994, all				
										closure site assessment reports must be signed and sealed				
										by a P.E. or L.G.				
			VII. Check Lis	t (Chec	k the a	ctivitie	s com	oleted)	!	•				
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	Notify DEN	A Regional Office before	abandonment.			A		NMENT IN						
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		lown to tank. inspect tank.					Dis	connect a	nd cap or	remove vent line. d - specify:				
	Remove dr	rop tube, fill pipe, gauge	pipe, vapor recovery tank o	onnectio	ns,	<u> </u>		io mercine	iteriai usev	a - specify.				
		le pumps and other tank g all lines except the ver				R	EMOVA	L						
	Purge tank	of all product & flamma more large holes in the	ble vapors.					eate vent h	ole.					
			Label tank. Dispose of tank in approved manner. Final tank destination: D. H. Griffin Wyecking											
	Date Tank Date of Ch	earea. :(s) Permanently close: nange-in-Service:	d: <u>10/0/ / / </u>				Fin	al tank des 	stination:	100				
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		nation is true, accur				,			y	are information; roomere mat me				
Print na	ame and offic	ial title of owner or owne	er's authorized representativ	е	7	Signa	ature	, 1		Date Signed				
100 t	. 41 سرو	Dullage D	and Carlon L	رىرد	: //	1/	34	70.1	h	10/28/94				
GW/L	IST-2 (Rev	7.12/01/93)	white Cop	y - Regi	onal Offi	СӨ	-/ / Ye	llow Capy	- Central	Office Pink Copy - Owner				

GW/UST-3 Notice of Intent: UST Permanen	it Closure or Change-In-Service
FOR TANKS TANKS TIN The appropriate DEM Regional Office according to the county of the location. [SEE REVERSE SIDE OF OWNER'S COPY (PINK) FOR ALL OFFICE ADDRESS].	State List Colly Edional Date Received
Complete and return thirty (60) days prior to closure	xojxcinange=in≍serviceia.
I. OWNERSHIP OF TANK(S)	II. LOCATION OF TANK(S)
Corporation, Individual, Public Agency, or Other Entity) Street Address: 2226 Rock (2005) County: Survy Street Address	if available: 10-000 692 colors of Steel Color
	ea Code): 910 786-8051
III. CONTACT PERSON	
Name: Keste, Sink Job Title: Proporty Own	Telephone Number:(910) 786 - 805
IV. TANK REMOVAL, CLOSURE IN PLACE, C	
 Contact Local Fire Marshall. Plan the entire closure event. Provide a sketch locating piping, tanks and soil sampling locations. If Removing Tanks or Closing in Place refer to API Publications 2015 "Cleaning Petroleum Storage Tanks" & 1604 "Removal & Disposal of Used Underground Petroleum Storage Tanks and soil sampling locations. Fill out form GW/UST-2 "Site Investigation Report for Permanent Closure" and return within 30 days following the site investigation. 	inks". 7 The site assessment portion of the tank closure must be conducted under the supervision of a Professional Engineer or Licensed Geologist. After January 1, 1994, all closure site assessment reports must be signed and sealed by a P.E. or L.G.
V. WORK TO BE PERFORME	DBY:
(Contractor) Name: A + D Environmental Servicos	建立分泌 医抗性多磷酸氢钾等色酸的。如氯酸铋的
Address: 2718 Uwharrie Rd, Arcidakstate: NC	Zip Code: 27263
。""我是一个是是一个一大,一大大大,大型的大大型的大型的大型的大型的大型的大型的大型的大型的大型的大型的大型的大型的	(910) 434 - 77 50
Primary Consultant: Geo Science & Technology, P.A. Phone:	
VI. TANK(S) SCHEDULED FOR CLOSURE OR	
TANK ID# TANK CAPACITY LAST CONTENTS	PROPOSED ACTIVITY CLOSURE CHANGE-IN-SERVIC
	Removal Abandonment New Contents Stored
1 20,000 gal Diesel	- RECEIVED
	Dept. of EHN
	SE 2 3 1994
	Winston-Salem Regional Office
VII. OWNER OR OWNER'S AUTHORIZED RE	PRESENTATIVE
Print name and official title Reter H. DeVries, Project Geologist	*Scheduled Removal Date: 10/3/94
Signature: <u>futu } () \ U \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </u>	Date Submitted: 9/23/94
If scheduled work date changes, notify your appropriate DEM Regional Office 48 hours prior to o	k progression progression of the control of the progression of the control of the control of the control of the
GW/UST-3 (Rev.12/01/93) White Copy - Regional Office Yellow Copy - Central C	

Marshal Fire of

County PREVENTION PERMIT

Date: 09/29/94

PERMIT NO. 94-00816

PIN NUMBER 592933341035-000

Applicate: CONTRACTOR

Name: GEOSCIENCE

2050 NORTHPOINT DR SUITE

WNISTON-SALEM, NC 27106-2050

Phone:

Occupancy Type: COMMERCIAL Fire District:

FRANKLIN

Occupant: PETROLEUM TRANS CO INC

2226 ROCKFORD ST

, NC

Phone: 910-786-7579

Sq. Footage:

6,960

Bldg Use: Auto Sales, Repairs, Etc.

Type of Permit Requested:

Removal of Storage Tanks 0-10,000 Removal of Storage Tanks 10-50,000 Removal of Storage Tanks 10-50,000

Permit Validation Date: 9/29/カリ

Permit Expiration Date:

This permit is hereby granted with the provision that the applicant will act in full accordance with all FEDERAL REGULATIONS, STATE LAWS, ZONING, INSPECTIONS, and other applicable ordinances of Surry County, NC else the permit will be void.

Date: 9/29/94

Signature of Owner or Authorized Agent

Signature of Inspector or Authorized Agent

Date: -9/29/97

834 Rockford Street, Mt. Airy, NC 27030-



P.O. Box • High Point, NC 27261 • Phone (910) 434-7750 • FAX (910) 434-7752

TANK DISPOSAL MANIFEST

1) Tank Owner/Authorized Representative: Name and Mailing Address	
2) Tank Owner/Authorized Representative: Contact	Signal of
Phone#:	
3) Description Of Tanks:	
Tank No. Capacity Previous Contents Comments	
41 20,000 1,00	
# 2 20 m	
	<u>*************************************</u>
4) Tank Owner/Authorized Representative Certification: The undersigned certifies that the above listed stortanks have been removed from the premises of the tank owner.	age
Prihted/Typed Name Signature Month/Day/Yea	ar 📆
5) Transporter: The undersigned certifies that the above listed storage tanks have been transported to A&D Environmental and Industrial Services, 2718 Uwharrie Road, Archdale, N.C. 27263.	
11 11 T AIR ARK	
Printed Typed Name Signature Marth Day Ye	<u></u>
Printed/Typed Name Signature Month/Day/Yea	ar syst
Printed/Typed Name Signature Month/Day/Yea 6) Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut	ar syst
Printed/Typed Name Signature Month/Day/Yea 6) Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.	ar
Printed/Typed Name Signature Month/Day/Yea 6) Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut	ar way
Printed/Typed Name Signature Month/Day/Yea 6) Disposal Certification: The undersigned certifies that the above-named storage tank(s) have been cut into scrap pieces and accepted by the metal recycling facility.	ar

A Environmental and Industrial Services

Post Office Box 484
High Point, NC 27261
(910) 434-7750
Fax: (910) 434-7752

NON-HAZARDOUS WASTE MANIFEST

Manifest # 94	301			Date:	10-3-99	
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ORIGINAL - Desti	nation Retain	COPY 2 - Return to G	enerator Cor	oy 3 - Transporter (Retain C	Copy 4 - Generator Retain

Appendix II Soil Sample Laboratory Analyses Results



Research & Analytical Laboratories, Inc.

Analytical/Process Consultations



18 October 1994

Geoscience & Technology 2050 Northpoint Drive Winston-Salem, NC 27106

Attention: Peter H. DeVries

Project Number: 94.132

Project Name: SINK UST (PTC)

sample <u>Number</u>	Date <u>Taken</u>	Time (hrs)	Station Location	RAL Sample#	EPA* <u>Method</u>	Results (ppm)
T-1 S-1	10/3/94	1145	West End T-1	215967	5030 3550	<10 <20
T-1 S-2	10/3/94	1150	Middle of T-1	215968	5030 3550	<10 <20
T-1 S-3	10/3/94	1155	East End T-1	215969	5030 3550	<10 <20
T-2 S-1	10/3/94	1300	West End T-2	215970	5030 3550	<10 <20
T-2 S-2	10/3/94	1305	Middle of T-2	215971	5030 3550	<10 <20
T-2 S-3	10/3/94	1310	East End T-2	215972	5030 3550	<10 <20
PI	10/3/94	1325	Pump Island	215973	5 030 3550	<10 <20

EPA Method 5030 = Total Petroleum Hydrocarbons as Gasoline

3550 = Total Petroleum Hydrocarbons as Diesel

< = less than or below detection limits

ppm = parts per million N/A = Not Available

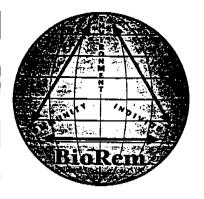
RESEARCH & Analytical Laboratories, Inc.

Analytical/Process Consultations Phone (910) 996-2841

CHAIN OF CUSTODY RECORD

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CERTIFICATE OF ANALYSIS

December 10, 1993

Client: GeoScience & Technology, P.A.

Project: PTC/601 Svc.

EPA 5030/8015;3550/8015: Volatiles/Semi-volatiles

Client Sample	Lab Sample	TPH(5030)	TPH(3550)
B-1-10	9300985	< 10 ppm	< 10 ppm
B-2-10	9300986	< 10	< 10
B-3-10	9300987	< 10	< 10
B-4-10	9300988	< 10	< 10

Kenneth H. Goehle Ph.D.